

Revision (Y/N)	Start Date	End Date	Prev Start Date	Prev End Date	MRT Location	Line	Maintenance	Potential Impact *	SPW
Y	10/3/2019	TBD	10/3/2019	12/8/2021	St Jacob Station	East Line	Turbine Repairs	1	3298
Y	1/10/2022	8/15/2022	1/10/2022	4/15/2022	Unionville Storage Unit 2	FT Hill / Westline	Compressor Overhaul	3	N/A
Y	1/10/2022	5/18/2022	1/10/2022	4/15/2022	Ft Hill Station Unit 8	Ft Hill Line	Compressor Overhaul	1	N/A
N	4/1/2022	9/30/2022			St Genevieve Station	Mainlines	Annual Maintenance	1	N/A
Y	4/5/2022	5/26/2022	4/5/2022	5/10/2022	Mainline 3 (West Point to Tuckerman)	Mainline 3	Integrity Pigging Project	1	N/A
Y	5/10/2022	5/24/2022	10/11/2022	10/27/2022	Mainline 2 (Black River to White River)	Mainline 2	Integrity Pigging Project	1	TBD
N	5/16/2022	6/16/2022			Mainline 3 ( MP 307 to MP 343)	Mainline 3	Integrity Digs (Isolation and pressure max of 555 psi)	1	N/A
N	5/16/2022	6/3/2022			Mainline 2 (MP 296 to 307)	Mainline 2	Integrity Digs (Pipe replacements/isolation) max of 125 psi)	1	N/A
N	5/17/2022	5/17/2022			Ft Hill Line (Ft Hill to Unionville)	Ft Hill Line	Cleaning Pig Run	1	N/A
N	7/11/2022	7/22/2022			STTL	STTL	Hydrostatic pressure testing project (Test 7/19/22)	7	N/A
N	TBD (Jul - Aug)	TBD (Jul - Aug)			Westline	Westline	Cleaning Pig Run (Dixie to Woodlawn)	2	TBD
N	9/7/2022	9/7/2022			Mainline 2 (Glendale to Ft Hill)	Mainline 2	Integrity Pigging Project	1	TBD
N	TBD/Nov	TBD/Nov			Unionville Storage	Ft Hill / Westline	EOS Shut In	7	TBD
Y	TBD	TBD	4/19/2022	4/19/2022	Mainline 3 (Ft Hill to Perryville)	Mainline 3	Cleaning Pig Run	1	N/A
Y	TBD	TBD	4/20/2022	4/20/2022	Mainline 2 (Ft Hill to Perryville)	Mainline 2	Cleaning Pig Run	1	N/A
Y	TBD	TBD			East Line (Trunkline to Mississippi River)	East Line	Integrity Dig	2	N/A
N	TBD / 2023	TBD / 2023			Ft Hill Station	Ft Hill Line	Oil filtration / electrical upgrades	3	TBD
1. No capacity impact is expected at this time.									
2. Coordinating with necessary loads.									
3. Based on historical and current throughput, no capacity impact is expected. In the event nominations increase significantly, restrictions may become necessary.									
4. Coordinating maintenance with interconnecting pipe to minimize customer impact. No capacity impact is expected at this time; however, if operating conditions change, affected parties will be notified.									
5. Affected production notified of shut-in during work.									
6. Customers may experience pressure fluctuations, but no capacity impact is anticipated.									
7. Based upon customer nominations, restrictions may become necessary.									
8. Based on all available information, capacity will be impacted. Capacity reductions will be done in accordance with the provisions of EGT's tariff regarding scheduling and interruption of services.									