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## Services

EGT offers a variety of services, including:

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<b>SERVICE</b>	<b>FIRM TRANSPORTATION SERVICE</b>
<b>SERVICE DESCRIPTION</b>	<i>Transportation services provided on a firm basis up to the contract demand volume.</i>
<b>RATE SCHEDULE</b>	<i>FT</i>
<b>REQUIREMENTS</b>	<i>Shipper submits service request. EGT determines if capacity available. Service Agreement executed.</i>
<b>VOLUMES</b>	<i>Contract Demand (CD) - Maximum Dth of gas (as specified in Service Agreement) that EGT is obligated to transport on any given Day; Shall not exceed the sum of total Receipt Entitlements or the sum of MDO's. Receipt Entitlement - Maximum Dth or quantity of gas (as specified in Service Agreement) that EGT is obligated to receive from Shipper on any given Day within a Pooling Area. Maximum Delivery Obligation (MDO) - Maximum Dth of gas (as specified in Service Agreement) which EGT is obligated to deliver for Shipper on any given Day at a Delivery Point. Maximum Receipt Obligation (MRO), if applicable - Maximum Dth of gas (as specified in Service Agreement) that EGT is obligated to receive from a Shipper on any given Day at a Receipt Point.</i>
<b>POINTS</b>	<i>Receipt Entitlement Primary Receipt Point/Pool Primary Delivery Point</i>
<b>RATES</b>	<i>Reservation Charge Commodity Rate Overrun Rate Reservation Charge Adjustment Rate (if applicable) Excess Contract Quantities Rate (if applicable)</i>
<b>FUEL</b>	<i>Shipper provides Fuel Use and LUGF in-kind. EPC (Electric Power Charge), if applicable, billed as part of the Commodity Rate.</i>
<b>BILLING</b>	<i>Reservation Charge x Contract Demand + Commodity Rate (including EPC, if applicable) x Delivered Volume (up to contract limitations) + Overrun Rate x Overrun Volume + Excess Contract Quantities Rate x Unauthorized Overrun Volume (in excess of 102%).  Failure to Deliver Contract Demand Adjustment (Credit)  Monthly Imbalances (Cash-outs)  Penalties</i>
<b>OTHER</b>	<i>Shipper who qualifies as a Small Customer pays a one-part Small Customer Commodity Rate instead of the two-part Reservation and Commodity Rate and the Overrun Rate listed above.  Authorized Overrun is scheduled quantities in excess of contract limitations. Unauthorized Overrun is unscheduled quantities that exceed contract limitations.</i>

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<b>SERVICE</b>	<b>FIRM TRANSPORTATION SERVICE (with Minimum Flow Obligation)</b>
<b>SERVICE DESCRIPTION</b>	<i>Backhaul or Displacement Transportation services provided on a firm basis up to the contract demand volume.</i>
<b>RATE SCHEDULE</b>	<i>FT-2</i>
<b>REQUIREMENTS</b>	<i>Shipper submits service request. EGT determines if capacity available. Service Agreement executed.</i>
<b>VOLUMES</b>	<i>Contract Demand (CD) - Maximum Dth of gas (as specified in Service Agreement) that EGT is obligated to transport on any given Day; Shall not exceed the sum of total Receipt Entitlements or the sum of MDO's. Receipt Entitlement - Maximum Dth or quantity of gas (as specified in Service Agreement) that EGT is obligated to receive from Shipper on any given Day within a Pooling Area. Maximum Delivery Obligation (MDO) - Maximum Dth of gas (as specified in Service Agreement) which EGT is obligated to deliver for Shipper on any given Day at a Delivery Point. Maximum Receipt Obligation (MRO), if applicable - Maximum Dth of gas (as specified in Service Agreement) that EGT is obligated to receive from a Shipper on any given Day at a Receipt Point. Minimum Flow Obligation (MFO) – Minimum Dth of gas (as specified in Service Agreement) that Shipper is obligated to flow on any given Day.</i>
<b>POINTS</b>	<i>Receipt Entitlement Primary Receipt Point/Pool Primary Delivery Point</i>
<b>RATES</b>	<i>Reservation Charge Commodity Rate Overrun Rate Reservation Charge Adjustment Rate (if applicable) Excess Contract Quantities Rate (if applicable)</i>
<b>FUEL</b>	<i>Shipper provides Fuel Use and LUFG in-kind. EPC (Electric Power Charge), if applicable, billed as part of the Commodity Rate.</i>
<b>BILLING</b>	<i>Reservation Charge x Contract Demand + Commodity Rate (including EPC, if applicable) x Delivered Volume (up to contract limitations) + Overrun Rate x Overrun Volume + Excess Contract Quantities Rate x Unauthorized Overrun Volume (in excess of 102%).  Failure to Deliver Contract Demand Adjustment (Credit)  Monthly Imbalances (Cash-outs)  Penalties</i>
<b>OTHER</b>	<i>FT-2 Shipper shall have priority to the firm forward-haul capacity created by the FT-2 arrangement (Linked Firm Service). Linked Firm Service capacity can be sold under Rate Schedules FT, EFT or PS (Firm Pool Transfer).  Shipper must nominate by Timely Cycle enough capacity to meet its Minimum Flow Obligation or be subject to penalties.  Authorized Overrun is scheduled quantities in excess of contract limitations. Unauthorized Overrun is unscheduled quantities that exceed contract limitations.</i>

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*This information is a partial summary of EGT's services, policies and procedures.  
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<b>SERVICE</b>	<b>ENHANCED FIRM TRANSPORTATION SERVICE</b>
<b>SERVICE DESCRIPTION</b>	Transportation services provided on a firm basis up to the Maximum Hourly Delivery Obligation(s) (MHDO(s)) multiplied by the scheduled Accelerated Consumption Election (ACE*) for the Day to allow deliveries of gas during certain periods within the Day at levels above a 24-hour ratable level.
<b>RATE SCHEDULE</b>	EFT
<b>REQUIREMENTS</b>	<p>Shipper submits service request.</p> <p>Shipper shall request a Maximum Hourly Delivery Obligation and an Accelerated Consumption Election ("ACE")* floor, the lowest number of hours for which the Shipper may nominate daily ACE(s) for each of its Primary Delivery Point(s) up to its MDO ceiling(s).</p> <p>Requested physical delivery points must be equipped with compatible electronic gas measurement and capable of verifying changes in flow on a real-time basis.</p> <p>EGT determines if capacity available.</p> <p>Service Agreement executed</p>
<b>VOLUMES</b>	<p>Maximum Hourly Delivery Obligation (MHDO) - Maximum Dth of gas that EGT is obligated to tender for delivery to Shipper in any Hour at a Primary Delivery Point (as specified in Service Agreement).</p> <p>Maximum Delivery Obligation (MDO) ceiling - Maximum Dth of gas (as specified in Service Agreement) which EGT is obligated to deliver for Shipper on any given Day at a Delivery Point. The MDO ceiling shall not exceed the product of the applicable MHDO(s) multiplied by 24.</p> <p>Contract Demand (CD) ceiling - Sum of the products of the MHDO(s) for each Primary Delivery Point multiplied by 24. The CD ceiling shall not exceed the sum of total Receipt Entitlement ceiling(s) or the sum of MDO ceiling(s).</p> <p>Receipt Entitlement ceiling(s) - Maximum Dth or quantity of gas (as specified in Service Agreement) that EGT is obligated to receive from Shipper on any given Day within a Pooling Area. The sum of total receipt entitlement ceiling(s) shall not exceed the CD ceiling (as specified in Service Agreement).</p> <p>Maximum Receipt Obligation (MRO) ceiling(s), if applicable - Maximum Dth of gas (as specified in Service Agreement) that EGT is obligated to receive from a Shipper on any given Day at a Receipt Point. The sum of MRO ceiling(s) shall not exceed the CD ceiling (as specified in the Service Agreement).</p>
<b>POINTS</b>	<p>Receipt Entitlement(s)</p> <p>Primary Receipt Point/Pool(s)</p> <p>Primary Delivery Point(s)</p>
<b>RATES</b>	<p>Daily Reservation Charge(s) (based on Shipper's applicable ACE* for the Day)</p> <p>Commodity Rate</p> <p>Overrun Rate (based on Shipper's ACE*)</p> <p>Reservation Charge Adjustment Rate (based on Shipper's ACE*)</p> <p>Excess Contract Quantities Rate</p>
<b>FUEL</b>	<p>Shipper provides Fuel Use and LUGF in-kind.</p> <p>EPC (Electric Power Charge), if applicable, billed as part of the Commodity Rate.</p>
<b>BILLING</b>	<p>Daily Reservation Charge (based on Shipper's scheduled ACE* for the Day) x MHDO x Scheduled ACE*</p> <p>+ Commodity Rate (including EPC, if applicable) x Delivered Volume(s) for the Day (up to contract limitations)</p> <p>+ Applicable Overrun Rate (based on Shipper's ACE*) x Delivered Overrun Volume(s)</p> <p>+ Excess Contract Quantities Rate x Unauthorized Overrun Volume (in excess of 102%).</p> <p>Failure to Deliver Contract Demand Adjustment (Credit)</p> <p>Monthly Imbalances (Cash-outs)</p> <p>Penalties</p>

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<b>SERVICE</b>	<b>ENHANCED FIRM TRANSPORTATION SERVICE (continued)</b>
<b>OTHER</b>	<p><i>*Shipper shall contract for an Accelerated Consumption Election (ACE) between eight (8) and twenty-three (23) hours for each primary delivery point under contract. EGT's maximum tariff rate for this service is based on Shipper's ACE as it falls into the range of hours as follows:</i></p> <ul style="list-style-type: none"><li><i>8 to 11 Hour Election</i></li><li><i>12 to 15 Hour Election</i></li><li><i>16 and Above Hour Election</i></li></ul> <p><i>Unless EGT agrees otherwise, each of Shipper's ACE(s)* shall not be less than eight (8) hours, such hours shall be consecutive and no more than one ACE* per Primary Delivery Point shall be applicable on any Day. Shipper shall submit its planned hourly consumption schedule for each day by 8:00 am (central clock time) for the Day beginning at 9:00 am (central clock time).</i></p> <p><i>Shipper shall have access to Secondary Delivery Points. The quantity available to be nominated as secondary may vary from Day to Day and shall be based on the ACE(s)* and total quantity nominated for scheduling to EFT Primary Delivery Points at the Timely or Evening Nomination Cycle for the Day. All volumes nominated and scheduled at Secondary Delivery Points shall be based on constant ratable takes.</i></p> <p><i>Capacity Release: Shipper may release its MRO(s) and/or Receipt Entitlement(s), as applicable, MHDO(s) and associated ACE* rights, MDO(s) and Contract Demand to others. Any such released capacity is subject to the terms and conditions of this rate schedule.</i></p> <p><i>Authorized Overrun is scheduled quantities in excess of contract limitations.</i></p> <p><i>Unauthorized Overrun is unscheduled quantities that exceed contract limitations.</i></p>

<b>SERVICE</b>	<b>NO NOTICE TRANSPORTATION SERVICE</b>
<b>SERVICE DESCRIPTION</b>	<i>Transportation services provided on a firm basis that allow Shipper to meet unscheduled delivery requirements or supply shortages.</i>
<b>RATE SCHEDULE</b>	NNTS
<b>REQUIREMENTS</b>	<i>Shipper submits service request. EGT determines if capacity available. Service Agreement executed.</i>
<b>VOLUMES</b>	<i>Contract Delivery Demand (CDD) – Maximum Dth of gas (as specified in Service Agreement) that Shipper may request to be delivered on a firm basis on any day. Receipt Entitlement – Maximum Dth of gas (as specified in Service Agreement) that EGT is obligated to receive from Shipper within a Pooling Area. Maximum Receipt Obligation (MRO) (if specified in Service Agreement) – Maximum Dth of gas that EGT is obligated to receive at a specific Receipt Point(s) on any day. Maximum Storage Capacity – Maximum Dth of gas that Shipper can hold in Storage on any day; not to exceed CDD x 30. Maximum Delivery Obligation (MDO) – Maximum Dth of gas (as specified in Service Agreement) that EGT is obligated to deliver at a specific Delivery Point(s) on any day.</i>
<b>RATES</b>	<i>Reservation Charge Commodity Charge Unauthorized Service Charge</i>
<b>FUEL</b>	<i>Shipper provides Fuel Use and LUGF in-kind. EPC (Electric Power Charge) billed as part of the Commodity Rate</i>
<b>BILLING</b>	<i>Reservation Charge x Contract Delivery Demand + Commodity Rate (including EPC) x Delivered Volume + Unauthorized service fee x Unauthorized service quantity.</i>
<b>OTHER</b>	<i>Term of Agreement shall be one or more Storage Contract years (April 1 – March 31). 30% of Contract Delivery Demand will serve as flowing supplies; 70% of Contract Delivery Demand will serve as storage supplies. Shipper’s working gas quantity should be reduced to zero (0) within 30 days of the end of the Storage Contract Year, and in no event shall it exceed 15% of the maximum quantity specified by EGT during the preceding Storage Contract Year. Shipper must withdraw storage within 30 days of contract termination date or EGT shall retain possession of/title to gas. Conversion – Shipper may convert its service to FT and FSS services at equivalent contract levels. Capacity Release – Can release only the FT portion or both components of NNTS service</i>

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<b>SERVICE</b>	<b>FIRM STORAGE SERVICE</b>
<b>SERVICE DESCRIPTION</b>	Storage Services provided on a firm basis during applicable periods. This service includes injection, storage and withdrawal services up to stated contract volumes.
<b>RATE SCHEDULE</b>	FSS
<b>REQUIREMENTS</b>	Shipper submits service request. EGT determines if capacity available. Service Agreement executed.
<b>VOLUMES</b>	<p><b><u>Storage</u></b> Maximum Storage Quantity – Max Dth of gas (as stipulated in Service Agreement) that EGT agrees to store during a storage contract year; Working Gas Quantity – The quantity of gas held in Shipper’s storage account at the start of each day.</p> <p><b><u>Injections</u></b> Maximum Injection Quantity – Max Dth of gas (as stipulated in Service Agreement) Shipper may request that EGT receive on any day; not to exceed Max Storage Quantity divided by 90. Maximum Daily Injection Quantity – Max Dth of gas EGT agrees to receive from Shipper on any day during the Injection Period; (Equal to Max Injection Quantity during Aug – Oct and 40% during April – July). Maximum Monthly Injection Quantity – Max Dth of gas EGT agrees to receive from Shipper during any month in the Injection Period; (Equal to 15% of Max Storage Quantity during April – July and 30% during Aug – Oct). Minimum Daily Injection Quantity – Minimum Dth of gas EGT agrees to receive from Shipper on any day during the Injection Period; (Equal to 0 during months of April and October and 10% of Max Injection Quantity during May - September). Minimum Monthly Injection Quantity – None.</p> <p><b><u>Withdrawals</u></b> Maximum Deliverability Quantity – Max Dth of gas (as stipulated in Service Agreement) Shipper may withdraw from storage on any day; Not to exceed the Max Storage Quantity divided by 45. Maximum Daily Withdrawal Quantity – Max Dth of gas Shipper can withdraw on any day during the Withdrawal Period; (Equal to the lesser of (a) Shipper’s Working Gas Quantity at the beginning of the day and (b) the Max Deliverability Quantity, depending on the current level of Shipper’s Working Gas Quantity). Maximum Monthly Withdrawal Quantity – Max Dth of gas Shipper can withdraw during any month in the Withdrawal Period; (Equal to the lesser of (a) Shippers Working Gas Quantity as of the 1<sup>st</sup> day of the Month and (b) 40% of Shipper’s Working Gas Quantity as of November 1<sup>st</sup>). Minimum Monthly Withdrawal Quantity – None.</p>
<b>POINTS</b>	Storage Points of Injection Storage Points of Withdrawal Note: Shipper’s designation of Storage Points of Injection and Withdrawal shall be on an aggregate (not a specific field) basis.
<b>RATES</b>	Deliverability Fee                      Cycling Penalty Charge Capacity Fee                              Excess Service Rate Storage Fee                                Deliverability Fee Adjustment Rate (Credit) Overrun Rate
<b>FUEL</b>	Shipper provides Fuel Use and LUG on injected volumes.

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<b>SERVICE</b>	<b>FIRM STORAGE SERVICE (continued)</b>
<b>BILLING</b>	<p><i>Deliverability Fee x Maximum Deliverability Quantity</i>  <i>+ Capacity Fee x Maximum Storage Quantity</i>  <i>+ Storage Fee x Injected Quantity, up to applicable contract limitations</i>  <i>+ Overrun Rate x Volumes injected or withdrawn over stated contract quantities.</i>  <i>Failure to Deliver Maximum Daily Withdrawal Quantity (Credit)</i>  <i>Excess Service Charge – Quantities in excess of 102% of Maximum Monthly Withdrawal Quantity x Excess Service Rate.</i>  <i>Cycling Penalty – At end of storage contract year, volume over 20% of Working Gas Quantity in storage as of November 1 x Cycling Penalty Charge.</i></p>
<b>PERIODS</b>	<p><i>Storage Contract Year: April 1 – March 31</i>  <i>Injection Period: April 1 – October 31</i>  <i>Withdrawal Period: November 1 – March 31</i></p>
<b>OTHER</b>	<p><i>Service Agreement must commence at beginning of storage contract year and continue for one or more storage contract years.</i>  <i>Service does not include transportation to or from storage points of injections or withdrawals. The transportation service shall be provided under EGT's Rate Schedule FT for at least the full term of agreement under the Rate Schedule FSS. Absent in-field transfer or withdrawal at Bistineau, Shipper is not charged transportation to Storage Points of Injection.</i>  <i>Shipper's Working Gas Quantity should be reduced to zero (0) at end of contract year, and in no event should it exceed 20% of its Working Gas Quantity as of November 1 of that Storage Contract Year.</i>  <i>Shipper has 30 days after contract termination date to withdraw gas from storage or EGT shall retain possession of/title to gas.</i>  <i>Shipper can inject and withdraw outside of applicable periods with priority over Rate Schedule ISS. EGT is not obligated to allow, but will use reasonable efforts to effectuate such requests. Aggregate quantities available to all FSS Shippers for these purposes shall not exceed 50,000 Dth/day for injections and 100,000 Dth/day for withdrawals. Quantities injected during Withdrawal Period must be withdrawn within 30 days of EGT's request or EGT can keep gas.</i>  <i>In-Field Transfers - Shipper may transfer title of storage gas to EGT or another FSS or ISS Shipper. In such case transferring Shipper is responsible for transportation charges to storage points of injection.</i></p>

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<b>SERVICE</b>	<b>PARK AND LOAN SERVICE (PALS)</b>
<b>SERVICE DESCRIPTION</b>	<i>Service to allow Shipper to park and/or loan gas on an interruptible basis.</i>
<b>RATE SCHEDULE</b>	<i>PHS</i>
<b>REQUIREMENTS</b>	<i>Shipper submits service request. Service Agreement executed.</i>
<b>POINTS</b>	<i>Parking Point or Pool Loaning Point or Pool</i>
<b>VOLUMES</b>	<i>Maximum Aggregate Quantity – Maximum Quantity to be parked and/or loaned for any given period. Maximum Quantity – Maximum Quantity to be parked and/or loaned at any given time.</i>
<b>RATES</b>	<i>Activity Rate Inventory Rate Return Deficiency Charge</i>
<b>FUEL</b>	<i>No fuel</i>
<b>BILLING</b>	<i>Activity Rate x Volume parked or loaned and/or removed or returned each day + Inventory Rate x the total Dth of parked or loaned gas at the end of each day, excluding volumes subject to the Activity Rate on that day + Excess Contract Quantities Rate x Unauthorized Overrun (in excess of 102%). Failure to Return Loaned Quantities (Quantity which Shipper failed to return x applicable Return Deficiency Charge) Penalties</i>
<b>OTHER</b>	<i>Transportation is not provided as part of PALS service. Shipper can nominate on a PALS Service Agreement to make up an imbalance on a Transportation Service Agreement. Shipper must remove or return all parked or loaned gas upon 48 hours notice from EGT. Failure to do so will allow EGT to take title to parked gas or bill Shipper a Return Deficiency Charge on loaned gas. Unless EGT agrees otherwise, removal or return of quantities must be at the same point or pool as the initial park or loan. AutoPal Service Option: Shipper may request the AutoPal service option where activity, including Imbalances under one or more of its other Service Agreements, under other Rate Schedules, will be deemed to be activity into its park account or out of its loan account, without the need for a separate nomination. Nomination Balancing Service (NBS) Option: Shipper may request the NBS option under which Shipper will nominate parking and/or loaning transactions to eliminate discrepancies between its receipt and delivery nominations under its Service Agreement(s). The NBS option requires a separate PHS Service (PALS) Agreement.</i>

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<b>SERVICE</b>	<b>FIRM WHEELING SERVICE</b>
<b>SERVICE DESCRIPTION</b>	Service to allow Shipper to wheel gas on a firm basis between the Perryville Hub Points of Receipt and Delivery.
<b>RATE SCHEDULE</b>	PHS
<b>REQUIREMENTS</b>	Shipper submits service request. EGT determines if capacity available. Service Agreement executed.
<b>POINTS</b>	Primary Receipt Point(s) (Perryville Hub Points) Primary Delivery Point(s) (Perryville Hub Points)
<b>VOLUMES</b>	Contract Demand (CD) – Maximum Dth of gas (as specified in Service Agreement) that EGT is obligated to transport on any given Day; Shall not exceed the sum of total MROs and AQ, or MDOs. Maximum Receipt Obligation (MRO) – Maximum Dth of gas (as specified in Service Agreement) that EGT is obligated to receive from a Shipper on any given Day at a Receipt Point. Maximum Delivery Obligation (MDO) – Maximum Dth of gas (as specified in Service Agreement) that EGT is obligated to deliver for Shipper on any given Day at a Delivery Point.
<b>RATES</b>	Firm Wheeling Rate (demand only, no commodity) Overrun Rate Excess Contract Quantities Rate
<b>FUEL</b>	Shipper provides Delhi Fuel Use for Wheeling service with receipts west of EGT's Delhi Compressor or at the PTP Receipt and physical deliveries to CGT PV Core, SESH FM-65 Core, Tenn 800 Core, or Perryville Hub Header Delivery Points. Shipper provides Alto Fuel Use for Wheeling service with receipts on Line CP west of EGT's Alto Compressor and physical deliveries to the other Line CP Perryville Hub Delivery Points or Perryville Hub Header Delivery Points. Shipper provides Line CP Wheeling LUFG for Wheeling service with receipts at Perryville Hub Receipt Points located on Line CP or within the Perryville Hub Header. For Wheeling service with receipts at the PTP Receipt Point, Shipper shall provide no LUFG. For all other Wheeling transactions, Shipper provides Core Wheeling LUFG.
<b>BILLING</b>	Firm Wheeling Rate x Contract Demand + Overrun Rate x Total Dth of Gas delivered in excess of MDO + Excess Contract Quantities Rate x Unauthorized Overrun (in excess of 102%). Monthly Imbalances (Cash-outs) Penalties
<b>OTHER</b>	Shipper must nominate receipt quantities from Perryville Hub Receipt Points for delivery to Perryville Hub Delivery Points; Pools are not eligible Receipt Points. Firm Wheeling Service will be scheduled, allocated, and curtailed with the same priority as Rate Schedule FT Service.

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<b>SERVICE</b>	<b>INTERRUPTIBLE WHEELING SERVICE</b>
<b>SERVICE DESCRIPTION</b>	<i>Service to allow Shipper to wheel gas on an interruptible basis between the Perryville Hub Points of Receipt and Delivery.</i>
<b>RATE SCHEDULE</b>	<i>PHS</i>
<b>REQUIREMENTS</b>	<i>Shipper submits service request. Service Agreement executed.</i>
<b>POINTS</b>	<i>Perryville Hub Receipt Point Perryville Hub Delivery Point</i>
<b>VOLUMES</b>	<i>Wheeling Maximum Quantity – Maximum Quantity EGT will deliver on an interruptible basis on any given Day.</i>
<b>RATES</b>	<i>Interruptible Wheeling Rate (commodity only) Excess Contract Quantities Rate</i>
<b>FUEL</b>	<i>Shipper provides Delhi Fuel Use for Wheeling service with receipts west of EGT's Delhi Compressor or at the PTP Receipt and physical deliveries to CGT PV Core, SESH FM-65 Core, Tenn 800 Core, or Perryville Hub Header Delivery Points. Shipper provides Alto Fuel Use for Wheeling service with receipts on Line CP west of EGT's Alto Compressor and physical deliveries to the other Line CP Perryville Hub Delivery Points or Perryville Hub Header Delivery Points. Shipper provides Line CP Wheeling LUGF for Wheeling service with receipts at Perryville Hub Receipt Points located on Line CP or within the Perryville Hub Header. For Wheeling service with receipts at the PTP Receipt Point, Shipper shall provide no LUGF. For all other Wheeling transactions, Shipper provides Core Wheeling LUGF.</i>
<b>BILLING</b>	<i>Interruptible Wheeling Rate x Delivered Volume + Excess Contract Quantities Rate x Unauthorized Overrun (in excess of 102%). Monthly Imbalances (Cash-outs) Penalties</i>
<b>OTHER</b>	<i>Shipper must nominate receipt quantities from Perryville Hub Receipt Points for delivery to Perryville Hub Delivery Points; Pools are not eligible Receipt Points. Wheeling Service will be scheduled, allocated, and curtailed with the same priority as Rate Schedule IT Service.</i>

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<b>SERVICE</b>	<b>INTERRUPTIBLE TRANSPORTATION SERVICE</b>
<b>SERVICE DESCRIPTION</b>	<i>Transportation services provided on an interruptible basis.</i>
<b>RATE SCHEDULE</b>	<i>IT</i>
<b>REQUIREMENTS</b>	<i>Shipper submits service request. Service Agreement executed.</i>
<b>POINTS</b>	<i>Point of Receipt (Pools and/or specific physical points) Point of Delivery</i>
<b>VOLUMES</b>	<i>Maximum Contract Quantity (MCQ) - Maximum Dth EGT will deliver on an interruptible basis on any given Day.</i>
<b>RATES</b>	<i>Commodity Rate Excess Contract Quantities Rate</i>
<b>FUEL</b>	<i>Shipper provides Fuel Use and LUFG in-kind. EPC (Electric Power Charge), if applicable, billed as part of the Commodity Rate.</i>
<b>BILLING</b>	<i>Commodity Rate (including EPC, if applicable) x Volume Delivered + Excess Contract Quantities Rate x Unauthorized Overrun (in excess of 102%). Monthly Imbalance (Cash-outs) Penalties</i>
<b>OTHER</b>	<i>Subject to interruption at any time; Offered only to the extent capacity is available.</i>

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<b>SERVICE</b>	<b>POOLING SERVICE</b>
<b>SERVICE DESCRIPTION</b>	<i>Service to allow Pool Manager to aggregate supplies from Receipt Points into one or more pools at initial points of entry into EGT's pipeline.</i>
<b>RATE SCHEDULE</b>	<i>PS</i>
<b>REQUIREMENTS</b>	<i>Pool Manager submits service request. Service Agreement executed.</i>
<b>POINTS</b>	<i>All Receipt Points available to a Pool within the applicable Pooling Area. The Perryville Hub Trading Point will not be an eligible Receipt Point for pooling purposes.</i>
<b>RATES</b>	<i>Pool Manager not charged a rate for Pooling Service.</i>
<b>FUEL</b>	<i>Not applicable</i>
<b>BILLING</b>	<i>Monthly Imbalance (Cash-Outs) Pool transfer fee x Volume transferred (for Interruptible Pool Transfer Service; up to Maximum Rate Schedule IT transportation rate; where pool transfer fee is applicable.) Pool transfer fee X Capacity Reserved (for Firm Pool Transfer Service; up to Maximum Rate Schedule FT Reservation Charge) Penalties Charges under other Rate Schedules</i>
<b>OTHER</b>	<i>One Pool for each Pooling Area. Imbalances at the end of the month are cashed out. Pool Manager shall act as Shipper's designee for purposes of submitting receipt nominations when Shipper nominates Pool Manager's Pool as a Receipt Point on Shipper's FT, IT, RSS, NNTS or PALS Agreement. Pool Manager responsible for matching the Gas received by EGT at entry into its system with quantities scheduled for delivery for the account of the Shipper nominating the Pool as a Receipt Point. Pool Transfers can be Interruptible or Firm. Unlimited interruptible pool transfers allowed within each Pooling Area at no charge. Interruptible transfers across Pooling Areas (to Pool Manager's own pools or to another Pool Manager's pool) can be charged a fee. Unlimited interruptible transfers from Pool Manager's Neutral Pooling Area to another of Pool Manager's pools in another Pooling Area at no charge. For Firm Pool Transfers, the Pool Manager is invoiced on each Dth of capacity reserved, whether it is utilized or not. Pool Manager can nominate receipts from physical flow Perryville Hub Receipt Points for receipt and aggregation into any of its Pools under its PS Service Agreement. Pools can be utilized as Receipt Points under Transportation Service Agreements.</i>

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## **AUTO NOMINATIONS SERVICE (RATE SCHEDULE ANS)**

### **Overview**

Auto Nominations Service (“AutoNom”) is an innovative electronic metering and communication system pioneered by EGT to dramatically improve natural gas imbalance management for end-use shippers. Utilizing “just-in-time” supply chain management, AutoNom eliminates the inventory costs of nomination administration, storage, and imbalances by providing automatically adjusted and monitored nominations free of charge—shippers simply use the gas they need and AutoNom adjusts the nominations to actual usage.

### **How it works**

AutoNom uses the Internet to obtain and communicate up-to-the-minute information on deliveries at an end-user’s facility. At least three times throughout the day, EGT accesses this information, uses it to re-nominate receipts and deliveries for the shipper, and simultaneously adjusts the supplier’s nominations to actual usage. Nomination adjustments are instantaneously communicated via e-mail to the shipper and its supplier(s).

### **Applicability**

AutoNom is designed for end-use shippers served by a single pipeline or LDC (unless certain conditions are agreed to by all pipelines and/or LDCs serving the end-use shipper) that have an effective firm or interruptible transportation service agreement. The shipper’s facility must be equipped with electronic gas measurement compatible with EGT’s information and communication system and capable of verifying changes in gas flow on a periodic basis during the day.

### **Using AutoNom**

1. Go to EGT’s Web site at <http://pipelines.centerpointenergy.com>, click on EGT Home on the left tool bar, and select ServiceLynx under Customer Activities. Enter your User ID and Password to log into our ServiceLynx system.

If you are a new user, you must request a User ID and Password to be able to log into ServiceLynx. Follow the instructions on the Enable Gas Transmission, LLC User Access Request Form. To find this form, click on ‘EGT User ID Request Form’ under ‘Forms’ on EGT’s Web site.

2. Once you are logged into ServiceLynx, select **AutoNom Request** on the left side under the Nominations heading. By requesting AutoNom, the shipper acknowledges that its supplier has been notified of the shipper’s intent to use AutoNom, and that the supplier agrees to have nominations automatically adjusted.

3. On the “AutoNom Service Request” screen, complete the following fields:

- **Contract Number**
- Check either **Initiate New Service** or **Update Existing Service**
- **Effective Date**
- **Shipper E-Mail Address**
- **Applicable Delivery Points**
- **Point Operator E-Mail Address** (optional)
- **Supply Source** – Enter the Pool number or, if you have a Maximum Receipt Obligation (MRO), enter the Meter number.
- **Begin Date and End Date** – Enter the Begin and End Date, if known, for the Supply Source
- **Supplier E-Mail Address**
- **Rank** – If you have more than one Supply Source
- **Percentage** – If you have more than one Supply Source
- Choose **Take Excess**, Yes or No  
If no allocation methodology is selected, allocations will be made prorata based on nominations.
- **Phone Number**
- **Comments**, if needed

4. Click “Submit” at the top of the screen. You will receive an email notifying you that your request has been submitted. The email will also contain a link to view your AutoNom request. EGT will notify you via email when your request is approved.

5. Once the AutoNom request is approved, return to EGT’s ServiceLynx system and select Nominations. Enter your nominations effective on the Requested Effective Date. AutoNom will adjust nominations based on your actual usage up to three times a day. Nominations will then only need to be entered for the first of each month.

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## **EGT FUEL**

- *EGT's Core System has a "postage stamp" fuel rate applicable to all services that are charged fuel.*
- *All transportation incurs the same fuel rate, with the exception of certain backhauls and service with receipt points on Line CP or EGT's Sligo Lease Line.*
- *Line CP is operated separately from EGT's core system. Separate, fixed fuel rates apply.*
- *Fuel is collected "in-kind." The shipper nominates enough supply to cover both fuel and delivered quantities.*
- *EGT utilizes a fuel tracker by which fuel percentages (with the exception of Line CP Fuel Use/LUFG and certain Wheeling percentages) every May 1<sup>st</sup> and November 1<sup>st</sup>.*
- *Receipts on EGT's Sligo Lease line for delivery to Line CP will incur the Sligo Lease Fuel Use and Sligo Lease LUFG percentages.*
- *Fuel components include:*
  - *Fuel Use: Fuel used to run gas compressors; collected in-kind.*
  - *LUFG: Lost and unaccounted for gas; collected in-kind.*
  - *Electric Power Costs (EPC): Fuel used to run electric compressors; collected through commodity rate.*
- *Backhauls that receive alternate fuel rates include:*
  - *All receipt point and delivery point combinations on Line CP and the Perryville Hub Header where the receipt point is not using compression and the delivery point is located upstream of the receipt point incur Line CP LUFG only.*
  - *Receipts on Line J between the Searcy Interconnection and the White River Interconnection with deliveries to the Searcy Interconnection will incur the Line J Backhaul Fuel Use and any Line J Backhaul LUFG percentages.*
  - *All receipt point and delivery point combinations using Perryville Hub Receipt Points where the receipt point is not using compression and the delivery point is any Core System point located upstream of the receipt point will incur either Core LUFG only or Line CP LUFG only, depending on the Perryville Hub Receipt Point utilized.*
  - *Receipts at CEFS's Sligo Plant (ST-10) with deliveries to Waskom Gas Processing Plant incur Core LUFG only.*
- *Alto Fuel Use applies when wheeling receipts on Line CP are west of the Alto Compressor and deliveries are at other Line CP Perryville Hub points or the Perryville Hub Header.*



## EGT CORE FUEL SUMMARY\*

Service Type	Fuel Use %	LUFG%	EPC	Other
FT, EFT, IT, RSS	Yes	Yes	Yes	See <a href="#">Line CP Transactions Fuel Matrix</a> for fuel rates associated with Line CP
NNTS	Yes	Yes	Yes	
FSS, ISS	Yes	Yes	No	
PS	No	No	No	
PHS Wheeling	If applicable	Yes (except when receipts are From PTP Receipt)	No	<p><b>Delhi Fuel Use</b> applies when receipts are at the PTP or at a Core Perryville Hub point that is West of Delhi: ANR Delhi Core Rec, ANR PV Core Rec, TGC Rich Core Rec, Midla Core Rec, MRT PV Core Rec, Sonat PV Core Rec, TGT PV Core Rec, Tenn 100 Core Rec, Tetco W Monroe Core Rec, GSPL W Monroe Core Rec and physical deliveries are at CGT PV Core Del, Tenn 800 Core Del, SESH FM 65 Core Del, GSPL Header Del, KN-MEP Header Del, SESH 42 Header Del, SESH/Sonat Header Del</p> <p><b>Alto Fuel Use</b> applies when receipts are at TGT CP Rec and deliveries are at ANR CP Del, CGT CP Del, TGC CP Del, GSPL Header Del, KN-MEP Header Del, SESH 42 Header Del, or SESH/Sonat Header Del.</p> <p><b>Line CP Wheeling LUFG</b> applies when receipts are at ANR CP Rec, CGT CP Rec, GSPL Header Rec, KN-MEP Header Rec, SESH 42 Header Rec, SESH/Sonat Header Rec, TGT CP Rec or TGC CP Rec and deliveries are at any other Perryville Hub point.</p> <p><b>Core Wheeling LUFG</b> applies to all other wheeling transactions, except those with receipts at PTP Receipt.</p> <p>See Wheeling Fuel Matrix on EGT's Web site for actual percentages.</p>
PHS Park & Loan	No	No	No	

\*For specific fuel use, LUFG, and EPC rates, see currently effective rates in EGT's tariff. Fuel rates are adjusted May and November of each year.

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**LINE CP TRANSACTIONS FUEL MATRIX**  
**(Applicable to Rate Schedules FT, EFT, and IT)**

<b>Receipt</b>	<b>Delivery</b>	<b>Fuel Use %</b>
<b>LUGF %</b>	<b>EPC</b>	
Line CP Receipt Point or Pool 0.1	No	Line CP Delivery Point 0.7
Line CP Receipt Point or Pool 0.1	No	Perryville Hub Delivery Point 0.7
Core Receipt Point or Pool Core LUGF	Yes	Line CP Delivery Point (displacement) Core Fuel Use
Core Receipt Point or Pool 0.1 plus Core LUGF	Yes	Line CP Delivery Point not in Perryville Hub (physical) 0.7 plus Core Fuel Use
Core Receipt Point or Pool Core LUGF	Yes	Perryville Hub Delivery Point Core Fuel Use
Line CP Receipt Point or Pool 0.1	No	Core System Delivery Point (displacement only) 0.7
Line CP Receipt Point or Pool		Core System Delivery Point (physical flow) Deliveries not allowed
Line CP Delivery Point PTP SESH 42 (Header) SESH FM-65 (Core) GSPL (Header) KN-MEP (Header) (backhaul) 0.1	No	Line CP Point upstream of receipt (no compression utilized at receipt point) 0.0
Sligo CP Receipt Point Sligo Lease LUGF plus 0.1	No	Core System Delivery Point (displacement) Sligo Lease Fuel Use Or Perryville Hub Delivery Point plus 0.7
Sligo CP Receipt Point (backhaul) Sligo Lease LUGF plus 0.1	No	Line CP Receipt Point Sligo Lease Fuel Use

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## **SCHEDULING PRIORITIES AND CURTAILMENT OF CAPACITY**

### **Scheduling Priorities – Receipts**

*In situations where all receipt nominations cannot be scheduled, EGT will schedule receipt nominations by priority as follows:*

1. *Firm Receipt Entitlement(s):*
  - a) *Primary Receipt Point(s) up to Maximum Receipt Obligation*
  - b) *Secondary Receipt Point(s) up to Contract Demand within Receipt Entitlement*
  - c) *Additional Individual Receipt Points*
  - d) *Pools or Aggregation Points*
2. *Firm Receipts Outside of Receipt Entitlement(s):*

*Based on economic value of requested services; in the case of multiple requests of the same economic value, capacity will be allocated pro rata based on nominations.*
3. *Receipts for Overrun Gas Under Firm Service Agreements and Receipts for Deliveries to Interruptible Service Agreements:*

*Based on economic value of requested services; in the case of multiple requests of the same economic value, capacity will be allocated pro rata based on nominations.*

### **Scheduling Priorities – Deliveries**

*In the event that EGT may not have sufficient capacity to provide all service for which delivery nominations have been received, service will be scheduled by priority as follows:*

1. *Firm Service Agreements (including firm wheeling and firm pool transfers):*

*Nominations to Primary Delivery Point(s) up to Contract Limitations*
2. *Firm Service Agreements:*

*Nominations to Secondary Delivery Point(s) up to Nomination(s) within Contract Demand*
3. *Interruptible Service Agreements (including overrun gas under firm rate schedules):*

*Based on economic value of requested services; in the case of multiple requests of the same economic value, capacity will be allocated pro rata based on nominations.*
4. *Park and Loan Service Agreements:*

*Based on economic value of requested services; in the case of multiple requests of the same economic value, capacity will be allocated pro rata based on nominations.*
5. *Imbalance Elimination:*

*Properly nominated correction of imbalances*

### **Curtailement of Capacity**

*EGT may interrupt, curtail or discontinue receipts, deliveries and/or storage of gas when it determines insufficient capacity exists to perform services already scheduled. If the conditions or events which cause the interruption or curtailment are anticipated to continue, timely nominated firm transportation and storage services will have priority over interruptible services.*

*In the event such curtailment is required, whether systemwide, within a pooling area or with regard to a particular pipeline or storage segment, EGT will reduce scheduled services in the affected segment(s) to zero, if necessary, as follows:*

- *Category One:*

*All gas scheduled under Rate Schedules IT, Interruptible and Overrun Services under Rate Schedule PHS, Overrun Services under Rate Schedules FT/EFT/FSS/RSS, ISS or PS (interruptible pool transfers only), as applicable will be curtailed first, provided that EGT may curtail or discontinue services for gas scheduled for delivery or being delivered at lower rates prior to the curtailment of services scheduled at higher rates. Otherwise, EGT will curtail such services on a pro rata basis based upon each Shipper's scheduled quantities.*
- *Category Two:*

*All gas deliverable under Rate Schedules NNTS or RSS (withdrawals only) or all gas scheduled under Rate Schedules RSS (for deliveries to Storage Points of Injection), FT, EFT, FSS, PS (firm pool transfers only) or PHS (firm wheeling), as applicable, will be curtailed last, on a pro rata basis based on each Shipper's Contract Delivery Demand, Contract Demand, Receipt Entitlement, Maximum Receipt Obligation, Aggregation Quantity, Maximum Delivery Obligation, Maximum Storage Quantity, Maximum Injection Quantity, Maximum Daily Withdrawal Quantity, RSS Balance as of the end of October or Maximum Seasonal Withdrawal Quantity, Capacity Reserved, as applicable.*

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## **NAESB TIMELINE**

The NAESB Timeline for Nominations and Confirmations is as follows:

**Timely** Nominations Received By 11:45 AM\*  
Confirmation By 3:30 PM\*  
Scheduled and Notices to All Parties By 4:30 PM\*  
Flow Effective 9:00 AM\* Gas Day 2

**ID1 (Intraday 1)** Nominations Received By 10:00 AM\*  
Confirmations by 1:00 PM\*  
Scheduled and Notices to All Parties By 2:00 PM\*  
Flow Effective 5:00 PM\* Gas Day 1

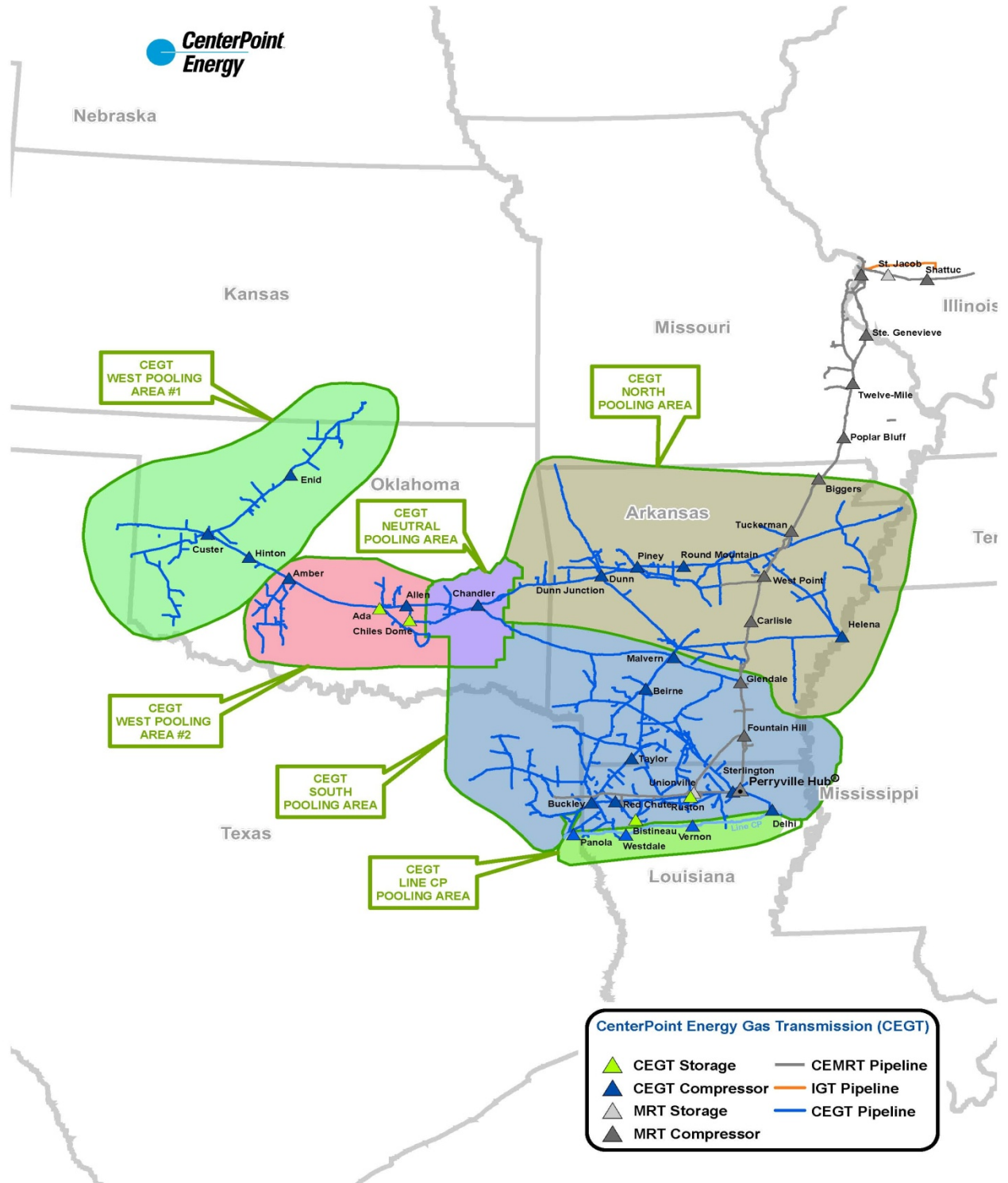
**Evening** Nominations Received By 6:00 PM\*  
Confirmations By 9:00 PM\*  
Scheduled and Notices to All Parties By 10:00 PM\*  
Flow Effective 9:00 AM\* Gas Day 2

**ID2 (Intraday 2)** Nominations Received By 5:00 PM\*  
Confirmations By 8:00 PM\*  
Scheduled and Notices to All Parties By 9:00 PM\*  
Flow Effective 9:00 PM\* Gas Day 1

\*Central Clock Time

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# EGT Pooling Areas



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*This information is a partial summary of EGT's services, policies and procedures. Please refer to EGT's Tariff for further details and clarification. Revised 8-2013*

## Pooling Rules/Rates

EGT has six pooling areas: Neutral, South, North, West 1, West 2 and Line CP. A Pool Manager is assigned a Pool within each Pooling Area.

POOLING AREA	DESCRIPTION	ALSO KNOWN AS
Neutral	Area containing Pittsburg, Latimer, Haskell and Pushmataha Counties in Oklahoma	F - Flex
South	Area east of Neutral Pooling Area and south of and including Line AC	S - South
North	Area east of Neutral Pooling Area; north of Line AC	N - North
West 1	Area west of Amber Junction Compressor Station	W - WEAM (West of Amber)
West 2	Area east of Amber Junction Compressor Station to the Neutral Pooling Area	E - W2 (East of Amber)
Line CP	Area containing Line CP	C - CP

Pool Managers can nominate receipts from Perryville Hub Receipt Points for receipt and aggregation into any pooling area pool.

### Pools

Occasionally, specific pools are set up for the purpose of tracking and/or pricing. These pools are established based on operational conditions and defined geographically within a pooling area. The following pools have been established and are described below:

#### **Waskom-Carthage (WC) Pool**

- A Pool (not a pooling area) set up within the South Pooling Area to help track supplies that can physically move to Line CP
- WC receipts limited to: points on F-185, Waskom Plant, Duke Carthage, Enterprise ST-1
- Interruptible Pool transfers from Pool Manager's WC Pool to a South Pool are not Out of Zone Transfers and not subject to a fee
- Interruptible Pool transfers into a WC Pool (other than from another WC Pool) are not allowed
- EGT Pool transfer rules apply

#### **East of Round Mountain (ERM) Pool**

- A Pool (not a pooling area) set up within the North Pooling Area to help track supplies on EGT's Line J east of the Round Mountain Compressor Station.
- Interruptible Pool transfers from Pool Manager's ERM Pool to a North Pool are not Out of Zone Transfers and not subject to a fee
- Interruptible Pool transfers into an ERM Pool (other than from another ERM Pool) are not allowed
- EGT Pool transfer rules apply

### **Interruptible Pool Transfers**

Pool transfers are allowed within the following guidelines:

#### **Within a Pooling Area:**

- Unlimited Interruptible Pool Transfers within a pooling area are allowed (same or different Pool Managers) at no fee.

#### **Across Pooling Areas (Out of Zone):**

- Unlimited pool transfers across pooling areas are allowed, subject to fees (same or different Pool Managers).
- Pool transfers from a Pool Manager's pool in the Neutral Pooling Area to the same Pool Manager's pool in another pooling area are free of charge.
- Pool transfers across other Pooling Areas (North, South, West 1, West 2, and Line CP) will be charged either an individually negotiated fee or the posted fee, up to the Maximum IT rate, with no fuel.
- Pool transfers are subject to interruptible operational capacity.

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## Imbalances and Cash-Outs

An imbalance is the difference between the quantity of gas EGT delivers at delivery point(s) for the shipper's account and the quantity of gas EGT receives for the shipper's account at receipt point(s). Imbalances should be avoided but should they arise, imbalances may be remedied in the following ways:

During the service month, shippers may have the opportunity to make up imbalances in kind, subject to operational conditions.

### Aggregation

- Monthly imbalances aggregated by pooling areas across multiple contracts
- Monthly imbalances within the same pooling area are automatically offset at no fee.

### Netting

- Monthly imbalances across pooling areas are automatically offset (up to 2% of deliveries in pooling area) for Pooling areas using the same index price are eligible for offset.
- Offset excludes imbalances in excess of 10% of deliveries in a pooling area
- Shipper may "net" opposite imbalance quantities across pooling areas for a fee—fees are negotiated and range from zero to EGT's maximum IT rate.
- Netting takes place during business days nine (9) through seventeen (17) for imbalances incurred in the previous service month.

### Trading

- Shippers may "trade" imbalances with other EGT shippers.
- Shippers may request that their imbalances be posted for trade on EGT's Web site, although shippers are not required to post imbalances in order to initiate a trade.
- Imbalances incurred in prior month may be posted and traded beginning on the 9<sup>th</sup> business day of the current month through the 17<sup>th</sup> business day of such month.
- Imbalances traded within the same pooling area incur no fee.
- Imbalances traded across pooling areas will incur a fee—fees are negotiated and range from zero to EGT's maximum IT rate

### Cash-Outs

- Any imbalances remaining after netting and trading are invoiced.
- Imbalances are cashed out in the pooling area of receipt for pooling contracts and pooling area of delivery for transportation contracts.
- Long positions (net oversupplies of volume): Volume cashed out based on the lowest daily index price for the day shipper has a long position at the index price and applicable discount factor. If quantity remains, the same process is repeated using the next lowest daily index price where shipper has a long position and so forth until entire quantity is valued.
- Shippers who have imbalances in a long position can request to have the value offset against any outstanding amounts owed or to be owed EGT.
- Short positions (net undersupplies of volume) - Volume cashed out based on the highest daily index price for the day shipper has a short position at the index price and applicable discount factor. If quantity remains, the same process is repeated using the next highest daily index price where shipper has a short position and so forth until entire quantity is valued.
- Shippers who have imbalances in a short position will receive an invoice from EGT for the amount owed.
- Per the table below, a premium or discount factor is applied if the total monthly imbalance is more than ten percent (10%) of total volumes delivered.

Net Imbalance Quantity Level (Percentage of Total Deliveries)	Undersupplies Premium Factor	Oversupplies Discount Factor
0% to = 10%	1.00	1.00
> 10% to = 15%	1.10	.90
> 15% to = 20%	1.20	.80
> 20% to = 25%	1.30	.70
> 25%	1.40	.60

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## **ServiceNow!**

- *ServiceNow! is an online request, contracting and rate confirmation system that tracks transportation deals negotiated between EGT and Shippers.*
- *ServiceNow! is accessible to any Shipper who has email and access to the internet. A service request can be approved on a PDA/Blackberry.*
- *ServiceNow! gives Shippers the ability to view the status requests and contracts.*
- *ServiceNow! requires less waiting time for the Shipper.*
  - *Since all contracts are processed electronically using a single-threaded approach, necessary downstream processing occurs on a more real-time basis as deals are negotiated.*
- *ServiceNow! Shippers must execute an Electronic Contracting Access Agreement (ECAA) to use the electronic contract function of ServiceNow!*

## **The ECAA**

- *Establishes acceptance of a Service Request as contractually binding.*
- *Eliminates the need to execute contracts for services that go through ServiceNow!*
- *Establishes that the terms in EGT's Form of Service Agreement apply.*
- *Establishes Shippers' email addresses for those who may approve the Service Request Email and/or those who should receive the Ready to Nom/Contract Email.*

## **Current Services Available Through ServiceNow!**

### *Contracts*

- *Firm Transportation for one month or less*
- *Firm Transportation – Max Rate, for one month or more*
- *Firm Wheeling*
- *Firm Pool Transfers*
- *Park and Loan (Excluding Nomination Balancing Service)*

### *Rate Confirmations*

- *Interruptible Transportation*
- *Interruptible Wheeling*
- *Interruptible Pool Transfers*

## **ServiceNow! Future Enhancements**

- *Enhanced Firm Transportation*
- *Long-Term Firm Transportation*

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## **CAPACITY RELEASE**

### **Overview**

Shippers holding firm service under Rate Schedules FT, NNTS, EFT, RSS or FSS (excluding shippers classified as “Small Customers” as defined in EGT’s tariff) may release or sell capacity they do not intend to use to other shippers. Conversely, shippers wanting to bid on such service may review EGT’s Web site to search for shippers wanting to release their capacity. All capacity release transactions are required to be conducted electronically through EGT’s interactive Web site. Releasing shippers as well as replacement shippers may designate an agent to electronically submit the offer/bid transaction. Additional information about EGT’s policies and procedures for capacity release is provided in Section 19 of the General Terms and Conditions of EGT’s Tariff.

### **Getting Started**

Shippers desiring to release or obtain capacity should make sure that they have security established to submit offers and/or bids. Also, all shippers wishing to bid on offered capacity and all pre-arranged replacement shippers must be pre-qualified for creditworthiness. Shippers may contact their Customer Solutions Representative for any questions regarding the capacity release process.

### **Offers of Capacity**

Shippers desiring to release capacity should go to EGT’s Web site, choose “Customer Activities”, “Capacity Release” and then “Interactive Capacity Release”. The system will prompt you for your ID and password and then prompt you through a series of questions. You will be asked to submit information such as releasing contract, volume to be released, receipt/delivery points and effective date and term of release. A shipper may only release capacity from their (primary) receipt and delivery point(s) under their contract (unless on a segmented portion of EGT’s system) and only up to their contract limitations. The shipper will also be asked to identify information such as any pre-arranged replacement shipper, any affiliation with the replacement shipper and/or EGT, method to be used to evaluate bids, any limitations on use of other points, reimbursement of additional charges, acceptable minimums and charge basis. The charge basis is in the form of a reservation and/or volumetric charge. Valid and complete offers will be posted on EGT’s Web site upon receipt.

### **Reservation/Volumetric Offers and Bids**

The releasing shipper should indicate if it is willing to accept bids on either a reservation only, or volumetric only basis. A bid on a reservation basis will be charged to the replacement shipper (and credited to the releasing shipper for temporary releases) based on contract volume awarded, regardless of actual flow volume. A bid on a volumetric basis will be charged to the replacement shipper (and credited to the releasing shipper) based on the actual flow volume.

### **Example of Reservation Charge Basis**

- Volume released is 5,000 Dth at a rate of \$0.10
- Replacement shipper actual flow is 4,000 Dth
- Replacement shipper is invoiced a reservation charge of \$500 (5,000 X \$0.10)
- Releasing shipper receives a credit for the reservation charge of \$500 if temporary release

### **Example of a Volumetric Charge Basis**

- Volume released is 5,000 Dth at a rate of \$0.10
- Replacement shipper actual flow is 4,000 Dth
- Replacement shipper is invoiced a reservation charge of \$400 (4,000 X \$0.10)
- Releasing shipper receives a credit for the volumetric charge of \$400 if temporary release

### **Bids for Capacity**

Shippers who are creditworthy and have established system security may complete a bid by going to “Bids for Capacity” under “Customer Activities”, then “Capacity Release” on EGT’s Web site. Bids must be valid and complete. If a shipper is awarded capacity, the posted award in conjunction with EGT’s posted transportation service agreement becomes their contract. Offers for a term of one year or less may allow bids to be submitted at rates greater than EGT’s maximum tariff rate.

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## **CAPACITY RELEASE (continued)**

### **Pre-Arranged Release of Capacity and Conditions for Non-Biddable Releases**

Releasing shipper may designate a replacement shipper (pre-arranged replacement shipper) who has agreed to specified terms and conditions of release. Offers indicating that there is a pre-arranged replacement shipper are subject to posting and bidding procedures except when:

- Release or re-release is at EGT's max rate for a term greater than one year
- Release is for a term of 31 days or less
- Re-release to the same replacement shipper for a term of 31 days or less at rates less than EGT's maximum tariff rate if a period of 28 days or more has elapsed
- Release or rollover of release is to an asset manager as defined by FERC regulations
- Release or rollover of release is to a marketer participating in a state regulated retail access program as defined by FERC regulations

If these conditions are not met and other bids are received for the offer, the pre-arranged replacement shipper has the right to match the best bid.

Replacement shippers must confirm pre-arranged releases.

### **Re-Releases of Capacity**

Releasing shippers must post a new release to extend an original bid or match period unless qualifying under the pre-arranged non-biddable criteria as stated above.

### **Timeline for Capacity Releases**

FERC has established an industry wide standardized timeline for offers and bids of capacity depending on whether the offer is biddable, the term of the release and other factors. This timeline can be found in EGT's Tariff. Generally for standard biddable offers of capacity release for terms of one year or less, the bid period is a minimum of one hour. For standard biddable capacity release for terms greater than one year, the bid period is approximately four business days. Releasing shipper may request a longer bid period.

### **Withdrawal of an Offer**

Releasing shipper may submit a desire to withdraw an offer prior to the close of the bid period. A withdrawal is only valid if shipper has unanticipated requirements for capacity and if no bid meeting minimum requirements has been submitted. Releasing shipper's notice of withdrawal must contain the reason for the withdrawal and this information will be posted on EGT's Web site.

### **Withdrawal of a Bid**

Bids may be withdrawn prior to close of the bid period. If bidder wishes to submit another bid on the same offer after withdrawing the original bid, the new bid must be at a higher rate than the withdrawn bid. A bidder cannot submit more than one eligible bid for the same release at the same time.

### **Evaluation of Bids**

A releasing shipper may specify one of the following evaluation methodologies:

- Highest Rate
- Net Revenue
- Highest Net Present Value (using 10% discount factor)
- First Come, First Serve (if 31 days or less)

If no evaluation method is specified, then the net revenue method shall be used. If capacity remains available after the best bid is determined and the replacement shipper does not specify another method of evaluating bids, EGT will proceed by allocating capacity based upon the same evaluation method. If tie breaker must occur, the award is given to the first bid with the shortest term, then to bid submitted first in time.

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## **CAPACITY RELEASE (continued)**

### **Temporary Versus Permanent Releases**

*If a shipper wishes to release all or some of their capacity through the full term of their releasing contract at the contract rate or higher, then the shipper may permanently release such capacity. Thus, the releasing shipper has lost rights to such capacity unless the replacement shipper chooses to release the capacity back to the releasing shipper. Releases that are not permanent are considered temporary releases.*

*Under temporary releases, releasing shipper will be invoiced for full contract quantities at contract rate and then amounts invoiced to replacement shipper (excluding EGT's maximum commodity rate) will be credited against such amounts (unless releasing shipper's contract states otherwise). Also, if replacement shipper fails to pay, releasing shipper is liable for applicable amount unpaid by reversal of the credit reflected on its invoice.*

*Under a permanent release, releasing shipper will be invoiced net of released quantities at its contract rate.*

### **Recall Rights**

*Recall rights are rights retained by the releasing shipper to recall the awarded released capacity from the replacement shipper if the releasing shipper deems that they need to use the capacity. If a releasing shipper wishes to retain recall rights, the following must apply:*

- *Recall rights and conditions/notification of recall must be specified in the offer*
- *The release must be a temporary release*
- *Releasing shipper shall provide notice to EGT by timeframe established in EGT's tariff*

### **Reput Rights**

*Reput rights are rights retained by the releasing shipper to give the capacity back to the replacement shipper after the releasing shipper has recalled released capacity. If a shipper wishes to retain reput rights, the following should apply:*

- *Reput rights must be specified in the offer*
- *The release must be a temporary release*
- *Releasing shipper shall provide notice to EGT by timeframe established in EGT's tariff*

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## Arranging for Services

### Requesting Services

Prior to commencing services, a written request must be submitted to EGT. This can be an email, a letter or EGT's Service Request form, which is available here on this Web site.

### Credit

All new shippers must submit a credit application. This form can be found on this Web site under "Forms." Additionally, EGT may periodically request current shippers to update their financial information. If a shipper is deemed not to be creditworthy, EGT will work with the customer to obtain collateral.

### Agency Agreements

Some shippers prefer to have another party or "agent" submit their nominations, receive/pay invoices and/or manage imbalances. If you wish to have an agent perform certain functions for you, an Agency/Asset Manager Authorization Agreement ("agency agreement") must be completed and signed by the shipper and their agent. Additionally, an authorized agent may have approval from the shipper to appoint a "subagent." Where a subagent is appointed, an agency agreement must be signed between the agent and subagent.

### ServiceLynx

ServiceLynx is EGT's internet-based system where shippers can enter nominations, view allocation and volume information, and participate in imbalance trading. Shippers who use our online request and contracting service (ServiceNow!) can also see past and current transportation contracts. Additionally, ServiceLynx provides for ebilling (online invoicing). When an email address is provided, EGT will e-mail your invoice to you or your agent each billing cycle. You also have the ability to log into ServiceLynx to view and print current and past invoices.

### Security

A user id and password is required to log into EGT's ServiceLynx system. User registration and security ensures only authorized users access shipper data. (In some cases, an agency agreement will eliminate the need for a shipper to have security access.) The User Request form is available on EGT's website <http://pipelines.centerpointenergy.com>. Click EGT Home, select Forms, then select EGT User Request Form.

### Contracts

Once your credit application and request for services are approved, EGT will send you a contract (service agreement) reflecting the negotiated terms. EGT's forms of service agreements are filed in its tariff. Contracts must be executed before the shipper submits nominations. Some services can be contracted online through EGT's online request, contracting and rate confirmation system, ServiceNow!

### Ebilling

EGT provides online invoicing. When an e-mail address is provided, EGT will e-mail your invoice to you or your agent each billing cycle. You also have the ability to log into ServiceLynx to view and print current and past invoices. Please contact your Customer Solutions Representative for more information.

### Payment and Notices Information

#### Electronic Funds Transfer

JP Morgan Chase (Texas)  
ABA No. 021000021 (For Wires)  
ABA No. 111000614 (For ACHs)  
Account No. 0010-341-4067

#### Checks

Enable Gas Transmission, LLC  
PO Box 301379  
Dallas, TX 75303-1379

#### Notices

Enable Gas Transmission, LLC  
PO Box 1700  
Houston, TX 77210-1700  
ATTN: Contract Administration  
Email: [Pipe-GT-ContractAdministration@centerpointenergy.com](mailto:Pipe-GT-ContractAdministration@centerpointenergy.com)  
Fax No.: 713-207-0721

### Electronic Data Interchange (EDI)

EGT offers computer to computer exchange of data through EDI. For example, nomination data can be uploaded from your computer to our database to avoid having to submit nominations online. In addition, certain information, such as point capacity, can be provided to you through EDI transactions. Please contact your EGT Contract Administrator for more information.

*This information is a partial summary of EGT's services, policies and procedures.  
Please refer to EGT's Tariff for further details and clarification. Revised 8-2013*

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## Frequently Asked Questions

### **What is the difference between firm and interruptible service?**

*Firm transportation service is the highest priority of service available. Interruptible service is a lower level of priority and may be interrupted at any time, for a variety of reasons, including operational or scheduling of higher priority services. Shippers using interruptible services should be prepared with other service options in case such services are interrupted.*

### **What is contract demand? How do I decide how much I need?**

*Contract demand is a quantity of natural gas capacity that the pipeline is contractually committed to provide on a firm basis, for each given day. In determining the proper contract demand, a shipper should review his historical volume usage, especially on peak days and request the level of service he feels is appropriate. If a Shipper selects a contract demand lower than his historical peak usage, that Shipper should be prepared to limit his actual usage to that amount on certain critical days or face the possibility of penalties for takes in excess of his contract demand level. Contract demand levels are also subject to the availability of transportation capacity on the system.*

### **What is overrun service?**

*When you have a firm contract you are allowed deliveries up to your contracted quantity each day. On most days, amounts over your contracted quantity that you wish to be delivered and nominate are referred to as authorized overrun. Any quantity delivered over your contracted quantity, that was not nominated, is referred to as unauthorized overrun. On certain days, notices will be posted to the EBB when overrun quantities are not acceptable. Amounts taken on those critical days are referred to as unauthorized overrun and are subject to severe fines, ranging from \$10 to \$50 or more, per dekatherm.*

### **My company is interested in obtaining service on EGT. How do we begin?**

*Begin by completing the Credit Application and the applicable Service Request form (located on under "Forms" on EGT's Web site at <http://pipelines.centerpointenergy.com>). Send your completed documents to [EGT Contract Administration](#) or fax to 713-207-0721. A Contract Administrator will contact you to assist you in establishing your agreement(s) for service on EGT.*

### **Can I deliver gas to a point not on my contract?**

*Any Firm Transportation Shipper can deliver to another point on a secondary basis as long as capacity exists at the point. However, if a Shipper is moving under a discounted rate contract, the Shipper should be aware that EGT has no obligation to discount that contract to the secondary point, unless specified in the Shipper's contract. The Shipper's use of the point not specified in their current agreement may result in a Shipper being billed the maximum transportation rate under the contract. Shippers should contact their EGT Marketer or Contract Administrator for more details.*

### **How is cash-out valuation calculated on EGT?**

*After netting and trading activity, the monthly net imbalance quantity is cashed out according to whether the imbalance is a net oversupply (long imbalance) or a net supply shortage (short imbalance). Monthly net long imbalances will be cashed out at the lowest Daily Index Price in effect for each day the shipper is long, beginning with the net long imbalance day with the lowest price and proceeding to the next lowest price until no net long imbalance quantity remains. Monthly net short imbalances will be cashed out at the highest Daily Index Price in effect for each day the shipper is short, proceeding to the net short imbalance day with the next highest price until no net short imbalance quantity remains. For a more detailed explanation, see Section 5.7 of EGT's Tariff.*

### **Does EGT have daily penalties?**

*No, EGT does not have daily cash-out penalties. A penalty percentage may be applied to the total monthly long or short position at the end of the month if a Shipper is more than 10 percent out of balance at the end of the month. Please refer to EGT's Tariff General Terms and Conditions, Section 5.7 for a full description.*

### **Can I make up an imbalance rather than cash-out on EGT?**

*Shippers may nominate imbalance makeup and EGT will schedule if capacity is available.*

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*This information is a partial summary of EGT's services, policies and procedures. Please refer to EGT's Tariff for further details and clarification. Revised 8-2013*

## Frequently Asked Questions (continued)

### **I am trying to avoid a penalty situation. How can I find out if there is a shipper willing to trade imbalances?**

*Shippers willing to trade imbalances may post their imbalance via the Internet. All shippers can view this posted imbalance information under Posted Imbalances, located on our Web site at <http://pipelines.centerpointenergy.com>.*

### **Why do I need to sign an agency agreement with EGT?**

*Shippers may authorize third parties to act on their behalf. (An agent may make nominations, remit invoices, negotiate contracts, etc. for the Shipper.) A standard form of agency agreement is required so that each party is cognizant of the responsibilities and liabilities related to an agency designation.*

### **My company is agent for another company. How do I get a copy of their contract?**

*Contact the company with which you have the agency agreement.*

### **What is the Perryville Hub Trading Point (PTP)?**

*With the growing importance of northeast Louisiana as a major supply hub for large natural gas volumes in East Texas, North Louisiana, Western Oklahoma and Fayetteville, Ark., EGT has established a paper or logical point called the Perryville Hub Trading Point (PTP). Shippers can nominate the PTP as a receipt or delivery point under their transportation/wheeling agreements. EGT has established the PTP as a site for trading or title transfers of gas between EGT's shippers and/or non-shippers. To further enhance the liquidity of the gas market, PTP is listed on the Intercontinental Commodity Exchange (ICE) as a trading point titled "EGT – Perryville Hub." The PTP will provide existing and new customers, including the growing electric power plant market, access to multiple supply areas at one common point of purchase and sale and a common point from which to transport or wheel gas to available points on the EGT system. This will improve access to the broader interstate grid. EGT's PTP can benefit both buyers and sellers by helping in the management of intra-day supply swings and enhancing flexibility in available receipt and/or delivery points.*

*To buy or sell gas, shippers can use the PTP as a paper or logical point from or to which they can receive or deliver gas. Although access to off-system interconnects requires wheeling or transport of gas to or from the PTP, shippers generally will be able to use the PTP in the same manner as physical points on the EGT system. Shippers may request the PTP be designated a primary receipt or delivery point under EGT firm service agreements or nominate it under their interruptible or wheeling service agreements such as other points on the EGT system.*

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