

OPERATIONAL CONDITIONS REQUIRING  
THE ISSUANCE OF OPERATIONAL ALERTS  
AND/OR OPERATIONAL FLOW ORDERS

LISTED BELOW ARE EXAMPLES OF CONDITIONS THAT WOULD CAUSE EGT TO ISSUE AN OA AND/OR OFO:

01) PIPELINE RUPTURE (LEAK) - VOLUME OF GAS LOST THROUGH HOLES IN PIPES OR BREAKS IN PIPES OR FITTINGS REQUIRING A SECTION OR SECTIONS OF THE LINE TO BE ISOLATED AND BLOWNDOWN.

02) PIGGING OPERATION - A CLEANING DEVICE THAT IS SENT THROUGH A PIPELINE TO SCRAPE AND BRUSH FOREIGN DEPOSITS, RUST, AND DIRT FROM INSIDE SURFACE OF THE PIPE.

03) COMPRESSOR OUTAGE - SHUTTING DOWN EITHER INTENTIONALLY OR UNINTENTIONALLY A UNIT OR A NUMBER OF UNITS IN A STATION DUE TO MECHANICAL PROBLEMS.

04) CLOSED SYSTEMS - SUPPLY INPUT EXCEEDS BOTH MARKET OUTPUT AND PHYSICAL ABILITY (COMPRESSION) TO EXTRACT.

05) CAPTIVE SYSTEMS - NO AVAILABLE MEANS TO EXTRACT GAS IF SUPPLY INPUT EXCEED MARKET OUTPUTS.

06) FREEZE-OFFS - PRODUCTION FROZE OFF DURING COLD WEATHER.

07) PIPELINE SHUTDOWNS - SECTIONS OF THE PIPELINE THAT ARE ISOLATED, SHUT IN, AND BLOWN DOWN FOR TIE-IN WORK, DEHY WASHOUT, PIPE REPLACEMENT OR LINE LOWERING.

08) STORAGE FIELD FAILURES - VOLUME OF GAS UNAVAILABLE FOR INJECTION OR WITHDRAWAL FROM STORAGE DUE TO EQUIPMENT MALFUNCTIONS OR GAS FIELD PROBLEMS.

09) STORAGE FIELD MAINTENANCE - VOLUME OF GAS UNAVAILABLE FOR INJECTION OR WITHDRAWAL FROM STORAGE DUE TO BOTTOMHOLE TESTING AND OTHER TESTING NEEDED; ALSO GAS FIELD WORK NEEDED.

10) PIPELINE EQUIPMENT FAILURES - ANY TYPE EQUIPMENT FAILURE THAT WOULD PROHIBIT THE FLOW OF GAS.

11) CAPACITY CONSTRAINTS - OCCURS WHEN THE SYSTEM OR SECTION/S OF SYSTEM ARE FULLY UTILIZED AND GAS FLOWING INTO OR OUT OF SUCH AREAS ARE ATTEMPTING TO EXCEED MAXIMUM AVAILABLE CAPACITY.

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